

2025 Rate Schedule



Effective January 1, 2025

Rate 1137 – Residential Service

Residential Service is available to all members that have a single private residence located at the service address. A single private residence may have a workshop or garage provided that it is not used for commercial use. If the property is used for agricultural or commercial use it is not eligible for this rate. A member must show, via a property tax assessment, that they do not receive any farm property tax exemptions for their residence to be eligible for this rate.

	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.971784	0.031450
Transmission		0.043594 ⁽¹⁾

The Minimum Distribution Charge is the Daily Charge.

Rate 2657 – Irrigation Service

Irrigation Service is available to members who operate commercial/agricultural irrigation sprayers and related pump units. Services on this rate must only operate between April 1 and October 31. Distribution and transmission charges will be billed between April 1 and October 31 inclusively.

	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.204363	0.053362	
Transmission			0.067560 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The max kVA in the Last 12 Months *.85
- The sum of all motor nameplate horsepower rating (1 horsepower = .746 kw) *.85
- The Contract Minimum Demand
- Min of 3.3333 kVA

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge.

An Electric Service Agreement (ESA) with EQUS may be required for service under this rate.

Rate 4168 – Seasonal Capacity Service

Seasonal Capacity Service is available to members who qualify for the Rate 4167 Small Capacity Service and over a prior 12 month period have had six (6) consecutive months of a monthly consumption below 40 kwh or of a capacity less than 0.1 kVA of expected peak demand.

	Monthly Peak (\$/kVA Day)	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.112481	0.203666	0.883788	
Transmission	0.120239 ⁽¹⁾	0.092017 ⁽¹⁾		0.007786 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The highest metered kVA in the last 12 months multiplied by .85 reduced by 55 kVA
- The Contract Minimum Demand
- Min of 5 kVA

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge.

An Electric Service Agreement (ESA) with EQUS may be required for service under this rate.

Rate 4167 – Small Capacity Service

Small Capacity Service is available to any member whose service capacity is expected to be below 83.3333kVA(75KW). Member can be on this rate when they do not qualify for other categories.

	Monthly Peak (\$/kVA Day)	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.112481	0.203666	0.883788	
Transmission	0.120239 ⁽¹⁾	0.092017 ⁽¹⁾		0.007786 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The highest metered kVA in the last 12 months multiplied by .85
- The Contract Minimum Demand
- Min of 5 kVA

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge.

An Electric Service Agreement (ESA) with EQUUS may be required for service under this rate.

Rate 6167 – Medium Capacity Service

Medium Capacity Service is available to any member whose service capacity is expected to be between 83.3333kVA(75kW) and 2222.2222 kVA (2,000kW). A member who does not qualify for any other rate class will be deemed to meet the requirements for Medium Capacity Service and be placed on this rate class as the default rate offering.

	Monthly Peak (\$/kVA Day)	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.076724	0.081467	1.095080	
Transmission	0.196226 ⁽¹⁾	0.104861 ⁽¹⁾		0.007653 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The highest metered kVA in the last 12 months multiplied by .85
- The Contract Minimum Demand
- Min of 55.5556 kVA

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge.

An Electric Service Agreement (ESA) with EQUUS is required for service under this rate.

Rate 6368 –Large Capacity Service

Large Capacity Service is available to any member whose combined onsite service capacity is expected to be above 2222.2222kVA This rate is only eligible for members who use one or multiple parallel transformers. Parallel transformers must feed the same site and be the same size with identical impedance. Members can qualify for this rate when they do not qualify for other categories.

	Monthly Peak (\$/kVA Day)	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Distance (\$/km-day)	Variable (\$/kwh)
Distribution		0.010858	12.722668/T	21.535121/T	
Transmission	0.199281 ⁽¹⁾	0.157316 ⁽¹⁾			0.008231 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The highest metered kVA in the last 12 months multiplied by .9
- The Contract Minimum Demand
- Min of 2222.2222kVA/ T (T represents the number of installed parallel transformers)

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge plus the Distance Charge.

An Electric Service Agreement (ESA) with EQUUS is required for service under this rate.

Rate 4567 – Oil and Gas Service

Oil and Gas Service is available to any member whose connection serves primarily oil and gas infrastructure and whose expected peak demand is less than 75kW.

	Connection Capacity (\$/kVA Day)	Daily (\$/Day)	Variable (\$/kwh)
Distribution	0.714761	0.564049	
Transmission	0.260812 ⁽¹⁾		0.007795 ⁽¹⁾

The Connection Capacity Charge is the greater of:

- The highest kVA in the billing period
- The highest metered kVA in the last 12 months multiplied by .85
- The Contract Minimum Demand
- Min of 3.3333 kVA

The Minimum Distribution Charge is the Daily Charge plus the Connection Capacity Charge.

An Electric Service Agreement (ESA) with EQUUS is required for service under this rate.

Rate 700 – Street Lighting Service

Street Lighting Service applies to street lighting fixtures owned and maintained by EQUUS.

	Fixture (\$/Fixture Day)	Capacity (\$/Watt Day)
Distribution	0.775984	
Transmission		0.000592

If lighting fixture is unknown it will be assumed to be 50 Watt.

Automated Metering Infrastructure (AMI) Rider

A rider of \$3.50 per meter, per month, will be charged in association with the installation of the Automated Metering Infrastructure.

Transmission (SYSA) Rate

Transmission (SYSA): The SYSA rate will change in accordance with FortisAlberta’s Rates as approved by the Alberta Utilities Commission (AUC) from time to time. The SYSA is inclusive of adjustment riders and other associated adjustments as may be required by the Alberta Electric System Operator (AESO) or the AUC or both.

Primary Metering Rate Reduction

Primary Metering Reduction is available to Rate 6167 – Medium Capacity Service, Rate 6368 – Large Capacity Service or Services that have an expected peak greater than 1,111.1111 kVA. The member must directly own the stepdown transformers. The site is metered based on the primary voltage and not the secondary voltage. The Connection Capacity Rate Reduction is \$0.0130442 /kVA Day.

Investment Rider

The Investment Rider, and any capital cost recovery component agreed to between you and EQUUS for the new service shall be calculated monthly and billed to you in accordance with the terms and conditions provided to you in your new service letter. Where no such calculation is provided, the monthly investment rider amount is either \$2 per kVA multiplied by the installed transformer size over a fixed period, or the total connection costs less the service investment divided by 240 months, whichever is greater.

Interval Metering Option

A member can elect to have an interval meter installed at their location for a charge of \$1.023 per day.

Option M Distribution Generation Credit/ Charge

Option M is available to Distribution Generation (DG) members that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System, (AIES).

Option M credits/charges received by EQUUS for a DG member under the approved FortisAlberta Option M tariff will be flowed through by EQUUS to the applicable member.

Power Factor

Rates are designed based on an assumed power factor of 9/10. If a member's meter cannot read kVA, the assumed power factor of 0.9 will be used. If it is found that a member's power factor is below .9 the member will be asked to correct their power factor or they will be billed based on the kVA and their known power factor.

Cooperative Energy Rate (Contract Specific)

Rate of Last Resort

Cooperative Energy Rate: Refer to Energy Contract

Rate of Last Resort: 2 year fixed stable default rate

Fixed Energy: Refer to Energy Contract

UFE & Line Loss: 5.77% on Energy Billed

⁽¹⁾Transmission rates will integrate AUC approved Base Transmission Rider, Quarterly Transmission Adjustment Rider, and Balancing Pool Allocation Rider.